

**Board of Directors approves
the interim financial report as at 30 June 2021**

**Economic and financial results in line with the 2021 confirmed
Guidance**

Pipeline at 4.2 GW (+52% compared to December 2020)

Leading position in the Italian PPA market

Acquisition of 60% of the shares of SAET SpA

ECONOMIC AND FINANCIAL RESULTS

- **Revenues** up to € 234.2 million, compared to € 195.3 million in the first half of 2020;
- **Ebitda**¹ at € 100.7 million compared to € 106.3 million in the first half of 2020;
- **Net profit** at € 19.1 million compared to € 28.4 million in the first half of 2020;
- **Net profit attributable to owners of the parent** at € 11.6 million compared to € 21.3 million in the first half of 2020;
- **CAPEX** including the acquisition of plants for € 97.7 million compared to € 63.0 million in the first half of 2020;
- **Net financial debt**, including fair value of derivatives, at € 790.6 million from € 705.5 million as at 31 December 2020.

MAIN INDUSTRIAL AND SUSTAINABILITY RESULTS

- Installed capacity increased in Spain (+50.0 MW), Sweden (+74.1 MW) and the United States (+61.6 MW);
- Production, on a like-for-like basis, was down 11.5% compared to the first half of 2020 due to low winds, partially compensated by the additional capacity installed: total production down by 2%;

¹ Ebitda is defined by the Group as profit for the period before investment income and expenses, financial income and expenses, depreciation, amortisation, impairment losses, provisions for risks and income taxes.

Falck Renewables SpA

Via Alberto Falck, 4-16, 20099 Sesto S. Giovanni (MI) - T +39 02 24331 - www.falckrenewables.com

Share Capital € 291,413,891.00 fully paid in Direction and coordination by Falck SpA

Registered offices: Corso Venezia, 16, 20121 Milan - Trade Register, Tax Code and VAT no. 03457730962 - Economic and Administrative Index no. MI - 1675378

- Plants under construction in Norway (21 MW), France (12 MW) and the United States of America (67.5 MW);
- Pipeline reaches 4.2 GW (+52% compared to December 2020);
- 3 PPAs signed in Italy, for a total of 42 MW, positioning the Group at the forefront of the Italian long-term contract market;
- Acquisition of 60% of SAET SpA: another step forward in the strategy of developing energy storage solutions to guarantee flexibility and capacity to the system;
- Floating Offshore: announced Ørsted's partnership with Falck Renewables and BlueFloat in the 'ScotWind' leasing process;
- Work continues on sustainability and positioning in the main ESG indices;
- Inclusion in the S&P Global Clean Energy Index (April 2021);
- 313,234 tonnes of CO₂ equivalent avoided in the atmosphere thanks to renewable electricity production (44% of the annual target).

Milan, 9 August 2021 – The Board of Directors of Falck Renewables SpA met today to consider and approve the interim financial report for the six months ended 30 June 2021.

CEO Toni Volpe commented: *"We recorded a substantial growth in investments in power plants and development of our business in the first half of the year. With the acquisition of a 60% stake in SAET, a company based in Padua, we are firmly pursuing our strategy of developing our storage and grid connection expertise. In the first six months of 2021, we signed three PPAs in Italy, positioning us at the forefront of the Italian market for long-term contracts. We are continuing to consolidate our sustainability efforts and our positioning in the main international ESG indices"*.

Consolidated financial results at 30 June 2021 and 30 June 2020

(€ thousands)

	30.06.2021	30.06.2020
A Revenues	234,186	195,289
Direct costs	(145,755)	(103,320)
Personnel costs	(25,316)	(22,615)
Other income	5,954	9,506
Administrative expenses	(14,008)	(16,666)
Net margin from trading activities	(488)	96
B Operating profit/(loss)	54,573	62,290
Financial income/(expenses)	(17,044)	(20,806)
Investment income/(expenses)		(31)
Share of profit of investments accounted for using the equity method	(807)	(780)
C Profit/(loss) before tax	36,722	40,673
Income tax expense	(17,624)	(12,272)
D Profit/(loss) for the period	19,098	28,401
E Profit/(loss) attributable to non-controlling interests	7,528	7,118
F Profit/(loss) attributable to owners of the parent	11,570	21,283
<i>Earnings per share attributable to owners of the parent</i>	<i>0.0400</i>	<i>0.0736</i>
<i>Diluted earnings per share attributable to owners of the parent</i>	<i>0.0399</i>	<i>0.0734</i>
Ebitda *	100,700	106,251

(* Ebitda is defined by the Group as profit for the period before investment income and expenses, financial income and expenses, depreciation, amortisation, impairment losses, provisions for risks and income taxes.

In the first half of 2021, the Falck Renewables Group recorded consolidated revenues of € 234.2 million, up 19.9% compared to € 195.3 million in the first half of 2020.

The increase in revenues reflects several opposing dynamics, which can be summarised as follows:

- (i) approximately € 8.3 million for the change in the scope of consolidation due to the acquisition of the Building Energy Holding US plant (61.6 MW at November 2020), the Desafio Solar SL plant (50 MW at April 2021) and Donema (0.9 MW at July 2020) and the commissioning of the Bråttnyrliiden plant (74.1 MW at June 2021);
- (ii) approximately € 27.5 million due to the higher volume of energy sold by Falck Next Energy Srl;
- (iii) approximately € 4.3 million for higher revenues from consortia managing the interruptibility service in the Italian energy market;
- (iv) approximately € 11.0 million for the increase in electricity sale prices especially in Italy but also in Norway and the United Kingdom, including the differential attributable to the ROC Recycle component;
- (v) approximately € 17.1 million in revenues due to lower wind power production in the UK, Italy, France and the Nordic countries (Sweden and Norway), partially offset by higher production in Spain;
- (vi) approximately € 2.4 million for the increased energy production of the biomass plant, which was shut down for scheduled maintenance in the first half of 2020;
- (viii) € 2.6 million for higher revenues in the services segment.

The overall GWh generated globally by all of the Group's technologies totalled 1,435 compared to 1,464 in the first half of 2020 (-2%).

The first half of 2021 saw an increase in electricity sale prices which, including the incentive component and price risk hedging, had the following positive effects on the Group compared to the first half of 2020: (i) for wind farms in Italy by 16%, in Norway by 6% and in the UK by 2%; (ii) for solar plants in Italy by 12%; and (iii) for biomass plants by 6%, due to the incentive component. On the other hand, wind farms in Sweden and Spain saw a reduction in prices of 9% and 1% respectively, including price risk hedging. In France, the feed-in tariff mechanism has led to substantial price stability compared to the previous period.

Furthermore, in the first half of 2021, compared to the previous period, the pound sterling appreciated by an average of 0.8% against the euro, and the dollar depreciated by an average of 8.6% against the euro.

The following are the main changes in consolidated revenues by segment:

Wind power: the sector reported revenues of € 134.9 million, up 3.8% from € 130.0 million in the first half of 2020. The increase of € 4.9 million is mainly linked, for about € 3.6 million, to the increase in installed capacity of 30 MW in the United States, resulting from the acquisition of Building Energy Holding US (November 2020), and the commissioning of the

Brattmyrliden plant (June 2021), as well as, approximately € 17.5 million for the increase in electricity sale prices in Italy, Spain, Norway and the United Kingdom, including the differential attributable to the ROC Recycle component. The increase was significantly reduced by lower production in the UK, Italy, France and the Nordic countries (Sweden and Norway) by approximately € 17.1 million. In Spain, production increased compared to the same period of last year.

In the first half of 2021, GWh produced by wind power amounted to 1,190 compared to 1,275 in the first half of 2020 (-7%) due to low winds.

Solar, Biomass and WtE: the sector posted revenues of € 38.8 million, up 22% (or approximately € 7.0 million) on the € 31.8 million of the first half of 2020, mainly due to the recovery of the biomass plant shut down for scheduled maintenance in the first half of 2020, as well as growth in installed capacity in both the United States (31.6 MW through the acquisition of Building Energy Holding US, LLC completed in November 2020) and Spain (50.0 MW following the acquisition of Desafio Solar SL in April 2021).

Services: the sector posted revenues of € 26.0 million, an increase of 28.4% compared to € 20.2 million in the first half of 2020, mainly due to the higher revenues of the consortia that manage the interruptibility service in the Italian energy market for approximately € 4.3 million and the higher revenues of Energy Team of € 1.4 million.

Other businesses: revenues increased significantly to € 79.7 million (+132%) compared to € 34.3 million in the first half of 2020, mainly due to the higher volume of energy sold by Falck Next Energy Srl for about € 44.7 million.

Revenues for the first half of 2021, broken down by sector:

	(€ thousands)			
	30.06.2021	%	30.06.2020	%
WtE, biomass and solar sector	38,838	16	31,844	16
Wind sector	134,892	58	130,009	67
Services sector	25,975	11	20,224	10
Other businesses	79,671	34	34,343	18
Partial total	279,376	119	216,420	111
Elimination of intra-group revenues	(45,190)	(19)	(21,131)	(11)
Total	234,186	100	195,289	100

Other income of about € 6.0 million decreased by approximately € 3.6 million compared to € 9.5 million in the first half of 2020, which was positively impacted by the € 4.0 million capital gain realised on the Group's sale of its 50% interest in Novis Renewables LLC. This impact was partially offset by higher operating and capital grants of approximately € 0.9 million compared to the previous period and related to the acquisition of the wind farm in the United States.

Ebitda for the first half of 2021, amounting to € 100.7 million (€ 106.3 million in the first half of 2020), was down due to both lower wind levels in the UK, France, Italy and the Nordic countries, partially compensated by the increase in installed capacity and better prices (Italy, Norway and the UK), and by the restart of the biomass plant after the downtime for the biennial maintenance scheduled during the first half of 2020, as well as for higher margins of the Services sector. Moreover, the first half of 2020 benefited from the above-mentioned capital gain of € 4 million. Ebitda margin was 43.0% (54.4% in the first half of 2020).

Operating profit amounted to € 54.6 million (€ 62.3 million in the first half of 2020) and as a percentage of revenues was 23.3% (31.9% in the first half of 2020).

Net financial expenses fell by € 3.8 million compared to the first half of 2020. The decrease was due to lower exchange rate losses, management's actions to streamline financial costs through debt renegotiations, releases and lower accruals for the allowance of doubtful accounts for a total of € 1.3 million and the positive change in the fair value of Energy Team's put option for approximately € 0.7 million (special item), partially offset by the effect of notional charges on the convertible bond, measured at amortised cost and equal to € 2.3 million (special item).

In the first half of 2021, the Falck Renewables Group recorded a **profit before tax and minority interests** of € 36.7 million compared to € 40.7 million in the first half of 2020.

Income tax at 30 June 2021 amounted to € 17.6 million (€ 12.3 million in the first half of 2020). This figure was significantly affected by the one-off adjustment of deferred taxes in the UK, with a total negative impact of approximately € 8.3 million, resulting from the approval of the increase in the corporate income tax rate from 19% to 25% from 1 April 2023 (special item). Taxes for the first half of 2020 were negatively impacted by the effects of the one-off adjustment of deferred taxes in the UK for a total of € 2.7 million, following the failure to reduce the income tax rate from 19% to 17%, which was previously approved and subsequently repealed (special item).

As a result of the aforementioned changes, the **net profit** amounted to € 19.1 million compared to € 28.4 million at 30 June 2020.

The **Net profit attributable to the Group** was € 11.6 million compared to € 21.3 million in the first half of 2020.

Net financial position

Net financial position including the fair value of derivatives amounted to € 790.6 million compared to € 705.5 million at 31 December 2020².

² Total financial indebtedness, as defined by the European Security and Markets Authority (ESMA) in its guidelines published on 4 March 2021, amounted to € 808,012 thousand and differs from net financial debt (equal to € 790,581 thousand) due to the inclusion of certain items such as "other non-current liabilities" and the exclusion of the fair value of non-current financial instruments (derivative assets) and "hedging" instruments as well as "non-current financial receivables".

The positive change in the net financial position is the result of various components: the generation of cash from operations, amounting to approximately € 78.7 million, is offset by net investments and increases in the change in the scope of consolidation made during the half-year for a total of approximately € 100.6 million. The revaluation of the pound sterling and the dollar against the euro had a negative effect on net financial debt of € 16.2 million, while the change in the fair value of derivatives had a positive effect on the net financial position of € 13.3 million. Capital increases in companies accounted for approximately € 8.7 million (using the equity method) and dividend payments amounted to € 23.3 million. Finally, minority interests accounted for € 1.7 million.

The **net financial position** without the fair value of derivatives, shows a debit balance of € 726.0 million (€ 659.4 million at 31 December 2020).

Impact of adjustments

To provide a better understanding of the income statement figures for the first half of 2021 and their comparison to the first half of 2020 and the net financial position for the first half of 2021 and its comparison to 31 December 2020, the effects of "non-recurring events" and "special items" on the adjusted results³ are set out below.

The special items are as follows:

No non-recurring events occurred during the first half of 2020 or the first half of 2021.

30 June 2021

- the imputed costs of the amortised cost of the convertible bond for € 2.3 million, which increase reported financial expenses and result in an increase of the reported net financial position at 30 June 2021 of € 2.3 million;
- the adjustment of deferred taxes in the United Kingdom for a total of € 8.3 million on Net Income and for a total of € 7.2 million on Group and Minority Shareholders' Equity, following the increase in the corporate income tax rate to 25% as of 1 April 2023;
- the positive change in the fair value of Energy Team's put option for € 0.7 million which increases reported financial income and results in a decrease of € 0.7 million in the reported net financial position at 30 June 2021.

³ The economic results, financial position and cash flows are also shown with certain adjustments relating to (i) events or transactions that are non-recurring, i.e., those transactions or events that do not recur frequently in the ordinary course of business (so-called Non-recurring Events, pursuant to CONSOB Communication No. DEM/6064293 of 28 July 2006) or (ii) events or transactions of a non-ordinary nature or not representative of the ordinary course of business (so-called Special Items). These results are referred to as 'Adjusted results'. Adjusted results are not subject to audit.

30 June 2020

- Long Term Incentive Plan costs of € 1 million related to the 2017-2019 Share Plan which increase reported costs and result in an increase of € 0.7 million in the reported net financial position at 30 June 2020;
- expenses in favour of local communities and countries in which the Group operates in support of the "Covid-19" emergency amounting to € 0.7 million which increase reported operating costs and result in an increase of € 0.5 million in the reported net financial position at 30 June 2020;
- adjustment of deferred taxes in the UK for a total of € 2.7 million on Net Income and for a total of € 2.5 million on Group and Minority Shareholders' Equity, following the non-reduction of the income tax rate to 17% (previously approved and subsequently repealed).

				(€ thousands)
	30.06.2021 Reported	Prior year adjustments	Special items 2021	30.06.2021 Adjusted
Revenues	234,186			234,186
Expenses net of other income	(133,486)			(133,486)
Ebitda	100,700			100,700
Amortisation and depreciation, charges to provisions, impairment (revaluations)	(46,127)			(46,127)
Operating profit/(loss)	54,573			54,573
Financial income/(expenses)	(17,044)		1,638	(15,406)
Investment income/(expenses)	(807)			(807)
Profit/(loss) before tax	36,722		1,638	38,360
Income tax expense	(17,624)		8,123	(9,501)
Profit/(loss) for the period	19,098		9,761	28,859
Profit attributable to non-controlling interests	7,528		2,359	9,887
Profit/(loss) attributable to owners of the parent	11,570		7,402	18,972
Invested capital net of provisions	1,502,033	(3,933)	7,107	1,505,207
Equity attributable to owners of the parent and non-controlling interests	711,452	(27,123)	8,745	693,074
Net financial position - liabilities/(assets)	790,581	23,190	(1,638)	812,133

(€ thousands)

	30.06.2020 Reported	Prior year adjustments	Special items 2020	30.06.2020 Adjusted
Revenues	195,289			195,289
Expenses net of other income	(89,038)		1,687	(87,351)
Ebitda	106,251		1,687	107,938
Amortisation and depreciation, charges to provisions, impairment (revaluations)	(43,961)			(43,961)
Operating profit/(loss)	62,290		1,687	63,977
Financial income/(expenses)	(20,806)			(20,806)
Investment income/(expenses)	(811)			(811)
Profit/(loss) before tax	40,673		1,687	42,360
Income tax expense	(12,272)		2,324	(9,948)
Profit/(loss) for the period	28,401		4,011	32,412
Profit attributable to non-controlling interests	7,118		1,038	8,156
Profit/(loss) attributable to owners of the parent	21,283		2,973	24,256
Invested capital net of provisions	1,339,471		2,541	1,342,012
Equity attributable to owners of the parent and non-controlling interests	646,991		3,823	650,814
Net financial position - liabilities/(assets)	692,480		(1,282)	691,198

(€ thousands)

	30.06.2021 Adjusted	30.06.2020 Adjusted	Change
Revenues	234,186	195,289	38,897
Expenses net of other income	(133,486)	(87,351)	(46,135)
Ebitda	100,700	107,938	(7,238)
Amortisation and depreciation, charges to provisions, impairment (revaluations)	(46,127)	(43,961)	(2,166)
Operating profit/(loss)	54,573	63,977	(9,404)
Financial income/(expenses)	(15,406)	(20,806)	5,400
Investment income/(expenses)	(807)	(811)	4
Profit/(loss) before tax	38,360	42,360	(4,000)
Income tax expense	(9,501)	(9,948)	447
Profit/(loss) for the period	28,859	32,412	(3,553)
Profit attributable to non-controlling interests	9,887	8,156	1,731
Profit/(loss) attributable to owners of the parent	18,972	24,256	(5,284)
Invested capital net of provisions	1,505,207	1,342,012	163,195
Equity attributable to owners of the parent and non-controlling interests	693,074	650,814	42,260
Net financial position - liabilities/(assets)	812,133	691,198	120,935

	(€ thousands)				
	31.12.2020 Reported	Non- recurring events	31.12.2020 net of non- recurring events	Special items	31.12.2020 Adjusted
Net financial position - liabilities/(assets)	705,529	22,622	728,151	568	728,719

Investments

During the first half of 2021 investments in property, plant and equipment and intangible assets amounted to € 46.1 million.

Capital expenditure on property, plant and equipment amounted to € 38.5 million, mainly relating to the construction of the Brattmyrliden wind farm (€ 12.5 million) in Sweden, Falck Renewables Vind (€ 4.7 million) in Norway, Parc Eolien d'Illinois (€ 2.5 million) in France and the construction of the Westmoreland County Solar Project (€ 16.8 million) in the USA.

Investments in intangible assets amounted to € 7.6 million and mainly relate to expenses for operating software and licences for € 2.5 million and development costs of € 5.1 million.

In April 2021 Falck Renewables SpA completed the acquisition of 100% of the share capital of Desafio Solar SL, owner of an operating solar plant in Spain with an installed capacity of 50.0 MW. The investment in acquisitions, recorded as a change in the scope of consolidation, amounted to approximately € 51.6 million (including the net financial position acquired), in addition to the investments in tangible and intangible assets described above.

Total investments in the first half of 2021 thus reach € 97.7 million (€ 63 million in the first half of 2020).

Installed production capacity

Installed capacity (MW), analysed by type of technology:

	(MW)		
Technology	30.06.2021	30.06.2020	31.12.2020
Wind	1,036.7	932.7	962.7
WtE	20.0	20.0	20.0
Biomass	15.0	15.0	15.0
Solar	211.2	128.6	161.1
Total	1,282.9	1,096.3	1,158.8

The installed capacity increased by 186.6 MW compared to 30 June 2020.

In April 2021 Falck Renewables SpA completed the acquisition of 100% of the share capital of Desafio Solar SL, owner of an operating solar plant in Spain with an installed capacity of 50.0, while in June 2021, the Swedish plant in Brattmyrliden came into operation, increasing the Group's installed capacity by a further 74.1 MW.

Significant management events during the half-year

On 27 January 2021, Falck Renewables Power 2 SL and Falck Renewables Power 3 SL were awarded two lots for a total of 40 MW relating to their own solar projects as part of the tender process carried out by the Spanish government. This award ensures a fixed price for the sale of energy for a period of 12 years.

On 27 January 2021, Falck Renewables SpA was included in Bloomberg's Gender-Equality Index (GEI) for the first time.

On 29 January 2021 Falck Renewables SpA, in accordance with article 2-ter of the regulation adopted by CONSOB resolution 11971 of 14 May 1999 (the "Issuers' Regulation"), lost its status as an "SME" pursuant to article 1, paragraph 1, letter w-quater 1) of Legislative Decree 58 dated 24 February 1998, ("TUF"), as its capitalisation exceeded the reference threshold during the three-year period 2018-2020.

On 11 February 2021 Falck Renewables SpA announced that it is amongst the 30 European energy players who, after two years of research and preparation, will officially launch "HyDeal Ambition", an initiative with the aim of providing green hydrogen in Europe.

On 12 February 2021 Falck Renewables Sicilia Srl, owner of a solar project under development in Sicily, and Illumia Trend, a trading company of the Tremagi group, an Italian energy and gas supplier, signed a long-term Power Purchase Agreement (PPA).

On 19 April 2021, the company was included in the S&P Global Clean Energy index, which includes 82 international companies that stand out for their strong commitment to ESG issues related to sustainability and sustainable development.

On 20 April 2021 Falck Renewables SpA finalised the acquisition of 100% of Desafio Solar SL, owner of a solar plant operating in Spain. The solar plant (50.0 MW), located in the municipality of Escatrón, in the region of Aragon, has been in operation since June 2020.

On 26 April 2021, Falck Renewables SpA announced the appointment of Simona Gambini to the role of Global Head of Communication & Stakeholder Engagement.

On 6 May 2021, the Sicily Region's energy department issued Falck Renewables Sicilia Srl with Decree no. 497 relating to the Single Authorisation pursuant to Legislative Decree no. 387/03 for an agri-voltaic plant in Sicily in the municipality of Scicli (RG) with a capacity of 9.67 MW.

On 10 May 2021, Falck Renewables SpA announced the appointment of Giovanni Stucchi to the role of Group General Counsel and General Secretary.

On 24 May 2021 Falck Renewables SpA announced the signing of a ten-year Corporate Power Purchase Agreement (PPA) with the Ferrero Group, which operates in the food sector. The contract relates to two projects owned by Falck Renewables SpA that integrate photovoltaics and agriculture, being developed in Sicily in the provinces of Ragusa and Trapani.

On 27 May 2021, Falck Renewables Sviluppo Srl, owner of a solar project under development in Puglia, announced the signing of a Corporate Power Purchase Agreement (PPA) with Solvay, a leading international group in the field of advanced materials and specialty chemicals.

On 16 June 2021 Falck Renewables SpA signed an agreement to acquire 60% of the shares of SAET SpA, a Padua based company that is a leader in the design and construction of high voltage electrical systems and the construction of energy storage plants.

On 30 June 2021 Falck Renewables SpA added a further 74.1 MW of new wind capacity with the commissioning of the Bråttnyriliden plant in Sweden. It is estimated that, once fully operational, the plant will generate up to 263.5 GWh of electricity per year.

Main sustainability results

During the first half of 2021, the Group experienced a further consolidation of its sustainability action, both in terms of activities implemented and its positioning in the main international ESG indices.

The main results of the strategic sustainability parameters monitored can be summarised as follows:

- € 87 million of added value distributed to all stakeholder⁴ (equal to 48% of the annual target), -6.3% compared to the same period last year;
- the proportion of renewable plants that enable a significant community engagement programme through cooperative schemes, ownership schemes, benefit schemes, crowdfunding initiatives or local enablement of sustainable energy consumption services (e.g. community PPAs, access to net metering credit schemes, etc.) for communities or charities /institutions stands at 40% (98% of the annual target)⁵;
- 313,234 tonnes of avoided CO₂ emissions thanks to the production of renewable energy⁶ (44% of the annual target);

⁴ To stakeholders such as employees, shareholders, providers of credit capital, central and peripheral public administration and local communities.

⁵ Involvement of local communities through cooperative schemes, ownership schemes, benefit schemes, crowdfunding initiatives or through the local enablement of sustainable energy consumption services (i.e. community energy PPA, access to net metering credit schemes, etc.) for the benefit of communities or charities.

⁶ Emission factor references applied in this report: USA: "Emission Factors for Greenhouse Gas Inventories" (US EPA, 2020); EU: "Atmospheric emission factors of greenhouse gases in the national electricity sector and in the main European countries" (ISPRA, 2020); Norway: "Electricity disclosure 2018" (NVE-RME, updated to 2020). These factors are updated from those applied in 2020. Performance and targets have been recalculated accordingly.

- 21.9 individual hours of training/employee were provided during the six-month period, thus achieving 68% of the annual target.

The integrated agri-voltaic approach was also extended to project development activities in Spain.

Lastly, during the first half of 2021, improvements were achieved in several ESG ratings such as Bloomberg, Sustainalytics and V.E, part of Moody's ESG Solutions. Also worth mentioning is the entry, at the beginning of the year, into the Bloomberg Gender Equality Index and the entry, in April, into the S&P Global Clean Energy Index, as reported in the management events for the half-year.

The results obtained are in line with the progression to 2025 communicated in March 2020 and confirmed in April 2021.

Events after the end of the half-year

On 8 July 2021 Falck Renewables SpA announced a partnership with Ørsted, a world leader in offshore wind energy, and BlueFloat Energy, an expert in floating wind energy. On 16 July 2021, the partnership participated in Crown Estate Scotland's ScotWind auction, for the award of seabed leases for the development of large-scale floating wind farms.

On 20 July 2021 Falck Renewables SpA finalised the agreement for the acquisition of 60% of SAET SpA that was signed on 16 June 2021.

Management outlook

The Group's results in 2021 will benefit for approximately six months from the production of the Brattmyrliden wind farm (74.1 MW, in Sweden) and the Desafío Solar SL solar plant (50.0 MW, in Spain) and for the full year from the production of the wind farm in Iowa/USA (30.0 MW) and the four solar plants (total capacity 31.6 MW, three in New York state and one in Maryland) of Building Energy, 51% owned by Falck Renewables North America.

The development of new renewable capacities will be further strengthened by additional spending and investments to enhance the project pipeline.

A number of investment dossiers in geographical areas mentioned in the Business Plan are currently being assessed.

The Group is also monitoring the change of interest and corporate tax rates as well as the cost of photovoltaic systems in the various countries where it is operates.

The Company is closely monitoring the effects of the "Coronavirus (or Covid-19) crisis" and will take steps, if required, to mitigate any impact on the Group's economic and financial indicators relating to the 2021 results.

Thanks to the Group's excellent positioning, expertise, and economic and financial resources, we are confident that we have all the capacity needed to meet future challenges. The recently

issued Green Convertible Bond for € 200 million and committed credit lines for € 325 million enhance Falck Renewables' financial flexibility.

2021 Guidance confirmed:

- Ebitda in the range of € 192-202 million;
- Net profit attributable to the Group in the range of 16-17% of Ebitda;
- Net financial position of approximately € 800 million with +/- 5% tolerance;
- Installed capacity or capacity under construction expected at year-end in the range of 1,400 to 1,450 MW.

Guidance provided does not include any non-recurring or impairment effects.

If non-recurring events and/or special items occur, the Guidance will be compared with the adjusted annual figures.

The Guidance provided represent the best estimate at present based on the data available to the company. The final numbers may differ from the estimate and will be influenced by actual market conditions in terms of prices, volumes and other elements characteristic of the business for that part of the year.

The Manager assigned to prepare the accounting documents, Paolo Rundeddu, declares, pursuant to paragraph 2, article 154 bis, of the Consolidated Law on Finance, that the accounting information contained in this press release corresponds to the official documents, books and accounting records.

The Interim Financial Report as at 30 June 2021, including the Independent Auditors' Report, will be made available to the public within the terms provided for by current regulations at the Company's registered office in Corso Venezia 16, Milan, on the Investor Relations section of the website www.falckrenewables.com and on the authorised eMarket Storage mechanism (www.emarketstorage.com).

On 9 August 2021 at 6pm, there will be a conference call reserved for analysts, investors and banks to present the interim financial report. Connection details are available at www.falckrenewables.com, in the Investor Relations section. The supporting material will be made available on the website, in the Investor Relations section, at the start of the conference call.

Falck Renewables SpA, listed on the STAR segment of the Italian Stock Exchange, and included in the FTSE Italia Mid Cap Index, develops, designs, builds and operates plants for the production of energy from renewable sources with an installed capacity of 1,320 MW (1,283 MW according to IFRS 11 reclassification) in the UK, Italy, USA, Spain, France, Norway and Sweden, generated from wind, solar, WtE and biomass sources. The Group is an international player in renewable energy technical consultancy and third party asset management, through its subsidiary Vector Renewables, which provides services to clients with a total installed capacity of around 3,800 MW, thanks to experience gained in more than 40 countries. Falck Renewables also provides highly specialised energy management and downstream services to both energy producers and consumers.

Visit www.falckrenewables.com and connect with us on LinkedIn and Twitter (@falckrenewables).

Contacts:

Falck Renewables

Giorgio Botta – Investor Relations – Tel. +39 02 2433 3338

Elena Rodà – Media Relations – Tel. +39 02 2433 2297

SEC Newgate SpA

Daniele Pinosa, Fabio Leoni, Fabio Santilio – Tel. +39 02 6249991

CDR Communication

Vincenza Colucci – Tel. +39 335 6909547

Interim financial report as at 30 June 2021 - Income statement

(€ thousands)					
		30.06.2021		30.06.2020	
	Notes		<i>of which related parties</i>		<i>of which related parties</i>
A	Revenues	(17)	234,186	13	195,289
	Direct costs	(19)	(145,755)	(308)	(103,320)
	Personnel costs	(18)	(25,316)		(22,615)
	Other income	(20)	5,954	1,691	9,506
	Administrative expenses	(21)	(14,008)	(622)	(16,666)
	Net margin from trading activities		(488)		96
B	Operating profit/(loss)		54,573		62,290
	Financial income/(expenses)	(22)	(17,044)	993	(20,806)
	Investment income/(expenses)	(23)			(31)
	Share of profit of investments accounted for using the equity method	(24)	(807)	(807)	(780)
C	Profit/(loss) before tax		36,722		40,673
	Income tax expense	(25)	(17,624)		(12,272)
D	Profit/(loss) for the period		19,098		28,401
E	Profit/(loss) attributable to non-controlling interests		7,528		7,118
F	Profit/(loss) attributable to owners of the parent		11,570		21,283
	<i>Earnings per share attributable to owners of the parent (€)</i>	(11)	<i>0.0400</i>		<i>0.0736</i>
	<i>Profit/(loss) attributable to owners of the parent (€)</i>	(11)	<i>0.0399</i>		<i>0.0734</i>

Interim financial report as at 30 June 2021 - Balance Sheet

		(€ thousands)			
		30.06.2021		31.12.2020	
	Notes		<i>of which related parties</i>		<i>of which related parties</i>
Assets					
A Non-current assets					
1		Intangible assets	(1)	173,613	165,451
2		Property, plant and equipment	(2)	1,415,500	1,332,993
3		Investments and securities	(3)	2,599	2,573
		Investments accounted for using the equity method	(4)	33,371	27,738
5		Non-current financial receivables	(5)	13,231	7,897
6		Deferred tax assets	(8)	32,019	27,212
7		Other receivables	(7)	2,677	3,385
		Total		1,673,010	1,567,249
B Current assets					
1		Inventories	(9)	26,963	28,361
2		Trade receivables	(6)	84,265	83,975
3		Other receivables	(7)	49,229	44,674
4		Current financial receivables	(5)	10,830	6,012
5		Securities	(3)	859	858
6		Cash and cash equivalents	(10)	196,144	239,230
		Total		368,290	403,110
C Non-current assets held for sale					
		Total assets		2,041,300	1,970,359
Liabilities					
D Net equity					
1		Share capital		291,414	291,414
2		Reserves		261,900	231,757
3		Retained earnings			
4		Profit for the period		11,570	45,606
		Equity attributable to owners of the parent	(11)	564,884	568,777
5		Non-controlling interests		146,568	139,417
		Total equity	(11)	711,452	708,194
E Non-current liabilities					
1		Non-current financial liabilities	(14)	844,863	843,640
2		Trade payables	(15)	2,604	3,220
3		Other liabilities	(16)	51,323	52,035
4		Deferred tax liabilities	(8)	57,145	43,685
5		Provisions for risks and charges	(12)	114,982	106,304
6		TFR (Staff leaving indemnity)	(13)	5,956	5,712
		Total		1,076,873	1,054,596
F Current liabilities					
1		Trade payables	(15)	59,666	60,322
2		Other liabilities	(16)	27,386	32,219
3		Current financial liabilities	(14)	165,923	115,028
4		Provisions for risks and charges	(12)		
		Total		252,975	207,569
G Liabilities attributable to non-current assets held for sale					
		Total liabilities		2,041,300	1,970,359