

FALCK RENEWABLES
Group
Interim financial report
31.3.2012

Board of directors' meeting

Milan, 14 May 2012

FALCK RENEWABLES SpA
Share capital Euro 291,413,891 fully paid
Direction and coordination by Falck SpA
Registered and fiscal address
20121 Milan – Corso Venezia, 16
REA Milano 1675378
Milan Companies Register 03457730962
VAT and tax code 03457730962

Interim financial report at 31 March 2012

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1. Company officers

1 Company officers

Board of directors

Federico Falck (*)	Chairman
Guido Rosa (*)	Deputy chairman
Piero Manzoni (*)	Chief Executive Officer
Marco Agostini	Director
Guido Corbetta	Director
Enrico Falck (*)	Director
Elisabetta Falck	Director
Giovanni Maria Garegnani (**)	Director
William Jacob Heller	Director
Andrea Merloni (**)	Director
Libero Milone (**)	Director
Barbara Poggiali (**)	Director
Bernardo Rucellai (**)	Director
Claudio Tatozzi (**)	Director
Sergio Ungaro	Director

(*) Members of the Executive Committee

(**) Non-executive directors

Board of statutory auditors

Massimo Scarpelli	Chairman
Aldo Bisioli	Statutory auditor
Alberto Giussani	Statutory auditor
Massimo Foschi	Substitute statutory auditor
Gianluca Pezzati	Substitute statutory auditor

Independent auditors

Reconta Ernst & Young SpA

2. Financial information

2. Financial information

2.1 *Income statement*

	(Euro thousands)		
	31.3.2012	31.3.2011	31.12.2011
Revenue	78,380	58,150	248,650
Direct labour costs	(1,981)	(2,067)	(8,100)
Direct costs	(32,452)	(26,318)	(122,488)
Cost of sales	(34,433)	(28,385)	(130,588)
Gross profit	43,947	29,765	118,062
Other income	391	1,112	1,662
Other employee costs	(3,076)	(3,178)	(12,983)
Administrative expenses	(4,477)	(3,628)	(27,508)
Operating profit	36,785	24,071	79,233
Finance costs - net	(11,582)	(9,033)	(42,682)
Investment income	1,487	410	700
Profit before income tax	26,690	15,448	37,251
Income tax expense			(17,407)
Profit for the year			19,844
Profit attributable to non-controlling interests			981
Profit attributable to owners of the parent			18,863
Ebitda	51,420	35,267	141,738

2. Financial information

2.2 *Net financial position*

	(Euro thousands)		
	31.3.2012	31.12.2011	31.3.2011
Short-term third party financial liabilities	(43,434)	(44,185)	(45,486)
Short-term Group financial liabilities			(46,539)
Short-term third party financial receivables			
Short-term Group financial receivables	14	14	36
Other securities			
Cash and cash equivalents	139,268	96,890	111,006
Short-term net financial position	95,848	52,719	19,017
Medium/long-term third party financial liabilities	(893,549)	(879,569)	(655,026)
Medium/long-term Group financial liabilities			(1,769)
Other securities			
Medium/long-term financial position	(893,549)	(879,569)	(656,795)
Net financial position pursuant to Consob circular			
DEM/6064293/2006	(797,701)	(826,850)	(637,778)
Medium/long-term third party financial receivables			14,124
Medium/long-term Group financial receivables	642	734	733
Total net financial position	(797,059)	(826,116)	(622,921)
- of which non-recourse financing	(748,630)	(749,680)	(645,092)
- of which fair value of derivatives	(65,470)	(60,913)	(22,683)
Net financial position net of fair value of derivatives	(731,589)	(765,203)	600,238

3. Notes to the interim financial report

3. Notes to the interim financial report

3.1 *Accounting policies*

At 31 March 2012 the Falck Renewables group (hereinafter “the Falck Renewables Group” or “the Group”) consisted of 60 companies, of which 53 are consolidated on a line-by-line basis, 1 is consolidated applying the proportional method, 3 are consolidated applying equity accounting and 3 are valued at cost.

In the course of the 2012 first quarter the scope of consolidation was increased to include the following companies that have been consolidated on a line-by-line basis:

- Falck Renewables Gmbh and co. KG - 100% owned by Falck Energies Renouvelables Sas
- Falck Renewables Verwaltungs Gmbh - 100% owned by Falck Energies Renouvelables Sas
- Parc Eolien Illois Sarl - 100% owned by Falck Energies Renouvelables Sas.

The UK incorporated company Cushnie Wind Energy Ltd, in which Falck Renewables Wind Ltd holds a 52% interest, was excluded from the scope of consolidation.

The interim financial report at 31 March 2012 has been prepared in accordance with International Financial Reporting Standards (IFRS). The income statement presents costs by function, which with regard to measurement of the headings, corresponds to IFRS requirements.

The Interim Financial Report has also been prepared in conformance with article 154 - third paragraph, section 5 of Legislative Decree 58/1998.

The accounting policies and measurement criteria applied in the preparation of the interim financial report at 31 March 2012 are consistent with those adopted for the previous year-end financial statements.

3.2 *Performance for the period and principal changes*

Revenue of the Falck Renewables Group in the 2012 first quarter amounted to Euro 78,380 thousand, an increase of Euro 20,230 thousand (34.8%) on the 2011 first quarter.

The increase in revenue is principally attributable to the Buddusò-Ala de Sardi (138 MW) wind farm and the extensions to the Kilbraur (20 MW) and Millennium (15 MW) wind farms that had not yet come on stream in the first quarter of 2011, improved operating results of the UK and Spanish wind farms as wind conditions were better than last year and the improved performance of the Trezzo sull’Adda and Granarolo dell’Emilia WtE plants. These increases have more than offset the loss in contribution of the WtE tariff following expiry of the incentive element of the tariff under paragraph 3 of CIP6/92 (although the avoided cost tariff remained in force), and lower wind levels recorded in Italy and France.

Gross profit amounted to Euro 43,947 thousand, representing 47.6% growth and a Euro 14,182 thousand increase on the same quarter last year.

The **gross profit/revenue** ratio amounted to 56.1%, against 51.2% for the 2011 first quarter.

The increase in revenue for the reasons outlined above and an effective cost containment policy contributed to **Ebitda**¹ amounting to Euro 51,240 thousand in the 2012 first quarter (2011 first quarter - Euro 35,267 thousand), corresponding to 65.6% of revenue (2011 first quarter – 60.6%). Ebitda grew by 45.8% compared to the 2011 first quarter.

¹ Ebitda is measured by the Falck Renewables Group as profit for the year before income and costs from investments, net finance income/costs, amortisation and depreciation, impairment losses, charges to risk provisions and the income tax expense.

3. Notes to the interim financial report

Operating profit totalled Euro 36,785 thousand, a rise of Euro 12,714 thousand (+52.8% on the prior year quarter), 46.9% when expressed as a percentage of revenue (2011 first quarter – 41.4%).

Net finance costs increased by Euro 2,549 thousand compared to the 2011 first quarter due to the increase in net indebtedness arising from capital expenditure of approximately Euro 160 million incurred in the period April 2011 – March 2012.

As a result of the above, the Falck Renewables Group recorded a **profit before tax and non-controlling interests** of Euro 26,690 thousand, representing 72.8% growth and up Euro 11,242 thousand on the same period last year.

The **net financial position**, net of the fair value of derivatives, is a net indebtedness of Euro 731,589 thousand that is down on the balance of Euro 765,203 thousand at 31 December 2011. The drop is principally due to an increase in short-term liquidity following settlement of trade receivables.

The net financial position:

- Comprised non-recourse financing of Euro 748,630 thousand, a decline of Euro 1,050 thousand on the balance at 31 December 2011;
- Included net financial liabilities of Euro 53,039 thousand relating to projects under construction that were not yet revenue generating at 31 March 2012; the net financial position net of this amount and the fair value of derivatives would have amounted to Euro 678,550 thousand;
- Was hedged by *interest rate swaps*, covering approximately 89% of the risk presented by interest rate fluctuations.

The net financial position including the fair value of derivatives amounted to Euro 797,059 thousand at 31 March 2012 (31 December 2011 – Euro 826,116 thousand).

Revenue by business activity may be analysed as follows.

	(Euro thousands)	
	1° Quarter 2012	1° Quarter 2011
Sale of electricity	68,585	47,852
Waste treatment and disposal	8,272	9,484
Operation of WtE plants and landfills	747	735
Other services	776	79
Total	78,380	58,150

Profit before income tax and non-controlling interests of the business sectors, compared to the 2011 first quarter are summarised below:

	(Euro thousands)		
	At 31.3.2012	At 31.3.2011	Change
WtE, biomass and photovoltaic sector	5,308	11,324	(6,016)
Wind sector	22,088	4,942	17,146
Falck Renewables SpA	(706)	(821)	115
Consolidation adjustments		3	(3)
Total	26,690	15,448	11,242

3. Notes to the interim financial report

3.3 *Performance of business sectors*

This note provides a brief summary of the key financial highlights of the two sectors (“WtE, biomass and photovoltaic” and “Wind”) and the information relating to Falck Renewables SpA (“the Company”), which together constitute the Group.

❖ **WtE, biomass and photovoltaic**

The key financial highlights of this sector may be summarised as follows:

	(Euro thousands)	
	31.3.2012	31.3.2011
Revenue	24,424	28,910
Cost of sales	(15,489)	(15,181)
Gross profit	8,935	13,729
Operating profit	7,359	12,268
Ebitda	11,208	15,679
Profit for the period	5,308	11,324
Net financial position - indebtedness	209,657	191,342
of which non-recourse financing	77,885	72,503
Capital expenditure	93	1,439
Employees at period-end	(no.) 126	133

This sector focuses on electricity production from renewable sources in particular through the conversion of urban waste to energy (WtE), biomass and photovoltaic plants.

The strategy is developed through the management of operating power plants, making operative plants that are in the start-up phase and the development of new projects, either directly or through joint ventures with leading industrial enterprises.

Revenue in the WtE, biomass and photovoltaic sector decreased compared to the 2011 first quarter, due to lower revenue generated by the Trezzo sull’Adda and Granarolo dell’Emilia plants, despite strong performance, as the incentive element of the tariff envisaged by paragraph 3 of CIP6/92 expired in 2011, although the avoided cost tariff is still in force. The drop in CIP6 revenue has been partially offset by the improved performance of the Rende biomass plant and revenue from the photovoltaic plants in Sicily that had not yet come on stream in the 2011 first quarter.

The impact of losing the above incentive, while partially offset by the WtE plants performance has resulted in a fall in Ebitda (- Euro 4,471 thousand) to Euro 11,208 thousand and amounted to 45.9% of revenue (2011 – 54.2%).

Operating profit fell by Euro 4,909 thousand to Euro 7,359 thousand, corresponding to 30.1% of revenue (2011 – 42.4%).

The net financial position was a net indebtedness of Euro 209,657 thousand, representing an increase on the balance at 31 March 2011 (Euro 191,342 thousand), which is largely attributable to capital expenditure on the photovoltaic plants in Sicily.

The net financial position comprises non-recourse financing of Euro 77,885 thousand and the fair value of derivatives entered into to hedge interest rate risk amounting to Euro 3,743 thousand (Euro 1,073 thousand at 31 March 2011).

3. Notes to the interim financial report

❖ Wind sector

The key financial highlights of this sector may be summarised as follows:

	(Euro thousands)	
	31.3.2012	31.3.2011
Revenue	53,942	29,227
Cost of sales	(19,015)	(13,336)
Gross profit	34,927	15,891
Operating profit	32,143	13,671
Ebitda	42,758	21,362
Profit for the period	22,088	4,942
Net financial position - indebtedness	880,907	763,109
of which non-recourse financing	670,745	572,589
Capital expenditure	9,522	26,382
Employees at period-end	(no.) 41	43

This sector focuses on electricity production through the construction and management of plants that generate electricity using wind energy.

Revenue increased significantly (+ Euro 24,715 thousand), which is mainly due to the higher installed capacity associated with the Buddusò-Alà dei Sardi, Kilbraur and Millennium wind farms that had not yet come on stream in the first quarter of 2011. Moreover, the performance of the Spanish and UK wind farms improved significantly compared to the 2011 first quarter.

Gross profit increased by Euro 19,036 thousand, corresponding to 64.7% of revenue (2011 – 54.4%).

Ebitda totalled Euro 42,758 thousand, an increase of Euro 21,396 thousand and equal to 79.3% when expressed as a percentage of revenue (2011 – 73.1%).

Operating profit also rose, recording an increase of Euro 18,472 thousand compared to the 2011 first quarter and amounting to 59.6% of revenue (2011 – 46.8%).

The net financial position was a net indebtedness of Euro 880,907 thousand, corresponding to an increase of Euro 117,798 thousand compared to the total at 31 March 2011, which reflects the commitment to expanding installed capacity that increased from 465.2 MW at 31 March 2011 to 623.2 MW at 31 March 2012. The total comprises net financial liabilities of Euro 53,039 thousand relating to projects under construction that were not yet revenue generating at 31 March 2012; the net financial position net of this balance and the fair value of derivatives would have amounted to Euro 767,805 thousand.

The net financial position includes non-recourse financing of Euro 670,745 thousand (Euro 572,589 thousand at 31 March 2011) and the fair value of derivatives to hedge interest rate exposure of Euro 60,063 thousand (Euro 21,610 thousand at 31 March 2011).

3. Notes to the interim financial report

3.4 *Performance of the parent company Falck Renewables SpA*

The income statement of Falck Renewables SpA for the three months ended 31 March 2012 recorded a loss before income tax of Euro 706 thousand (Euro 821 thousand in the first quarter of 2011). This comprises increased employee costs (+ Euro 258 thousand) and administrative expenses (+ Euro 464 thousand), due to the increase in employee numbers following the transfer of certain subsidiary businesses to the parent company. Net finance income increased (+ Euro 961 thousand) to Euro 2,012 thousand.

The parent company's income statement does not yet include dividends distributed by its investments, which will be included in the next quarter following shareholder approval in April this year.

The net financial position, a net asset of Euro 293,505 thousand, compared to an asset of Euro 291,897 thousand at 31 December 2011, was largely affected by a dividend received from Frullo Energia Ambiente Srl (Euro 3.4 million) in January. Approximately Euro 90 million of the Euro 165 million loan secured in 2011 had been drawn-down at 31 March 2012.

The net financial position also includes the fair value of derivatives to hedge interest rate exposure amounting to Euro 1,664 thousand.

3.5 *Management outlook for the coming year*

Revenue in 2012 will benefit from the full year's production of:

- The Buddusò-Alà dei Sardi wind farm (138 MW)
- The extensions to the Kilbraur (20 MW) and Millennium (15 MW) wind farms.

The above increase in installed capacity will more than offset the fall in revenue attributable to the expiry in 2011 of the incentive element under paragraph 3 of the CIP 6/92 decree in respect of both the Trezzo sull'Adda and Granarolo dell'Emilia WtE plants.

With regard to plants under construction, the 22 MW Petralia wind farm is expected to be completed and come on stream by June 2012 while the 10 MW Ty Ru wind farm in France is expected to commence operations by the end of 2012. Construction work commenced on the 15 MW wind farm of Nutberry Wind Energy Ltd (15 MW), which is expected to be completed in the first half of 2013.

Authorisations have been received to construct the Spaldington Airfield (15 MW) and West Browncastle (30 MW) UK wind farms, which will be completed in 2013 together with the previously authorised Kingsburn (20MW) wind farm.

The funds required to finance construction of the above plants will impact the net financial position, with the increased debt partially offset by cash generated by the operating plants.

The Group will continue to monitor regulations in the renewables sector, with particular focus on incentives schemes, particularly in Italy where the renewable energy incentives regime is currently under review. The Group will monitor regulatory and tax changes in order to allocate investments to those businesses or countries that are more interesting and advantageous, with a view to diversifying both renewable technologies employed and geographical location as defined in the updated 2012-2014 Business Plan presented to the markets on 30 March 2012.

3. Notes to the interim financial report

3.6 *Employees*

The total number of employees at 31 March 2012 comprised:

	31.3.2012	31.12.2011	31.3.2011
Managers	25	24	26
White-collar staff and special categories	143	140	139
Blue-collar workers	76	77	77
Total	244	241	242

As Frullo Energia Ambiente Srl is consolidated applying the proportional method, the numbers above include the 49% share of the employees of this company corresponding to 19 white-collar staff and 28 blue-collar workers.

Employees analysed by business sector are as follows:

	31.3.2012	31.12.2011	31.3.2011
WtE, biomass and photovoltaic sector	126	134	133
Wind sector	41	42	43
Falck Renewables SpA	77	65	66
Total	244	241	242

3.7 *Installed capacity*

			(MW)
Technology	31.3.2012	31.12.2011	31.3.2011
Wind	623.2	623.2	465.2
WtE	31.0	31.0	31.0
Biomass	14.0	14.0	14.0
Photovoltaic	16.1	16.1	16.1
Total	684.3	684.3	526.3

4. Directors' report

4. Directors' report

4.1 *Review of significant business developments*

Falck Renewables SpA sold its entire interest in Actelios Etnea Srl, the holder of three photovoltaic projects that had not yet obtained authorisation, on 4 April 2012.

Sicily Projects – dispute with the Civil Court in Milan

With regard to the dispute between the Sicily Project companies Tifeo Energia Ambiente ScpA (Tifeo), Platani Energia Ambiente ScpA (Platani) and Palermo Energia Ambiente ScpA (Pea) and the Sicily Region's Department of Energy and Public Utilities (the Department), in relation to the ordinary proceedings before the Civil Court in Milan, in the hearings that took place on 23 November 2011 the judge reserved his decision on the subject of the proceedings presented before him and adjourned the hearing to 13 January 2012. In the ruling issued on 18 January 2012 – reversing the stance taken during the hearing of 13 January 2012 – the Court, inter alia:

- Declared that the plea of lack of territorial jurisdiction brought forward by the Department be reviewed together with the ruling on the merits as the plea is not considered all-encompassing (*i.e.* the cases remain before the Civil Court in Milan);
- Approved filing of the Decree and authorised the plaintiffs and other parties to the action to submit relevant and/or consequential documents;
- Awarded the Department time to prepare its closing statements and the plaintiffs and other parties to the action time to reply and prepare closing statements;
- Adjourned the disputes to the hearing scheduled for 14 June 2012.

The Department filed its closing statements on 20 April 2012, confirming the requests submitted in its defence statement, and further requesting: a pronouncement of claims preclusion on the grounds of "*intervening lack of the claimant's interest to bring action*", subsequent to issue of Decree 548 of 2010; alternatively, suspension of the proceedings pursuant to article 295 of the Italian Code of Civil Procedure (c.p.c.) until conclusion of the administrative proceedings regarding the appeal of the said decree. Tifeo, Platani and Pea have until 25 May 2012 to present the counterclaims to the Department's claims and their closing statements in preparation of the hearing scheduled for 14 June 2012.

Full details of this dispute were disclosed in the 2011 annual report, where it is noted that the outcome of the civil proceedings could be affected by that of the administrative proceedings particularly in the event that the Sicily Project companies do not obtain cancellation or a ruling of invalidity of the said Decree in the administrative proceedings.

Palermo Energia Ambiente ScpA (Pea)

As disclosed in the 2011 Annual Report, which may be referred to for further details, at the date of preparation of the report, the first (2010) and second (2011) interim liquidation accounts of Pea had not been approved. Pea is one of the Sicily Project companies (Bellolampo-Palermo) currently in liquidation, in which the Company has a 23.275% interest that was consolidated applying the proportional method up to the 2010 financial statements. This is due to a dispute with the shareholder Amia SpA ("Amia"), which holds a 48% interest in Pea and is currently in extraordinary administration. Consequently, as joint control may not be exercised over Pea this results in its exclusion from the scope of consolidation as illustrated in the 2011 Annual Report.

4. Directors' report

In the event that an agreement cannot be reached with Amia regarding approval of Pea's third liquidation accounts, it is highly likely that the company will be dissolved pursuant to article 2490 of the Italian Civil Code. The above issues involving Pea do not apply to the other two Sicily Project companies, Tifeo and Platani (in which Falck Renewables SpA holds indirect interests of 96.35% and 86.77% respectively through its subsidiary Elettroambiente SpA).

Furthermore, on 6 and 8 March 2012 respectively, the liquidators of Pea received notification of the bankruptcy proceedings filed by the Public Prosecutor with the Court of Palermo on 28 December 2011. The presiding judge scheduled a hearing for 28 March 2012. Pea submitted a defence statement and documentation relevant to the proceedings. Following the above hearing the presiding judge adjourned proceedings to 23 May 2012 in order to give the Public Prosecutor time to submit statements and Pea time to reply.

Despite the commitments entered into by and between Pea and its shareholders, the Public Prosecutor submitted a brief on 27 April 2012, whereby it declared Pea's net assets to be insufficient. Pea has until 14 May 2012 to submit its defence statement.

As already disclosed in the Directors' report on the consolidated financial statements for the year ended 31 December 2011, in order to best represent Pea's and its shareholders claims against the Sicily Regional Authorities, the shareholders Falck Renewables SpA and Falck SpA, which together hold a 48% interest in Pea, signed an agreement with Pea whereby they agree to defer the receivables (both trade and financial) to allow payment of other creditors and waiver of the same receivables in the event that following liquidation Pea does not have sufficient financial resources to pay the amounts in full. Also under this agreement, the shareholders Falck Renewables SpA and Falck SpA undertake to provide Pea with the funds required to settle certain creditors. Pea's other shareholders entered into separate agreements regarding the settlement of receivables with Pea.

In light of this situation, which only involves Pea and in no way impacts on outstanding disputes between Tifeo and Platani and the Sicily Regional Offices as confirmed by its legal advisors, at the time of preparation of the consolidated financial statements at 31 December 2011, the Falck Renewables Group carried out a valuation of the amounts arising after deconsolidation of Pea that resulted in the recognition of impairment losses, given the risk of dissolution of the company, against the carrying value of the investment in Pea and all receivables (trade and financial) due from it. Although there has been no substantial change in the claims brought forward in the proceedings as no facts have emerged that would alter significantly the outcome of the proceedings, risks and uncertainties regarding the corporate governance of Pea exist that affect the risk of recoverability of the impaired amounts: there had been no changes to this situation at the time of preparation of the interim financial report.

Update regarding other pending litigation

ATI nBI Srl – Eolo Scarl /Geopower Sardegna Srl (arbitration proceedings)

In the "Letter of warning and Request for arbitration" served on 26 March 2012, nBI Srl ("nBI2"), acting as agent of the Associazione Temporanea di Imprese (temporary consortium, hereinafter "ATI nBI-Eolo") together with the principal Eolo Scarl ("Eolo"), commenced arbitration proceedings against Geopower pursuant to article 36 of the tender contract (the "Contract") dated 4 June 2010 between Geopower and the temporary consortium comprising Busi Impianti SpA ("Busi") and Eolo ("ATI Busi-Eolo") subsequently amended on 23 December 2010. In the Request for arbitration, nBI claimed to have entered into an agreement with Busi on 14 September 2011 (the "Rent Contract") whereby the latter rented to the former a branch of its business that comprised the "work governed by the contract with Geopower" (the "Business"). Subsequent to the Rent Contract a "new temporary association between nBI and the principal Eolo Scarl was formed", namely the ATI nBI-Eolo.

4. Directors' report

In light of the above, nBI claimed that Geopower had committed multiple breaches of its contractual obligations with ATI nBI-Eolo and called on Geopower to remedy the breaches where possible and commenced arbitration proceedings claiming the return of undue payments and restitution for a total of approximately Euro 21.6 million (including repayment of Euro 3,980,000 representing the amount received by Geopower following execution of the performance bond issued in the interests of ATI Busi-Eolo by the Banca Popolare dell'Emilia Romagna). In the course of settlement negotiations between the parties, Geopower appointed an arbitrator on 16 April 2012 and requested that the opponent's claims be dismissed and that Geopower's counterclaim be admitted to the proceedings.

There have been no other changes regarding the status of the litigation disclosed in the consolidated financial statements approved on 7 May 2012, which may be referred to for further details.

4.2 *Significant capital expenditure and disposals*

Capital expenditure on property, plant and equipment in the 2012 first quarter amounted to Euro 9,615 thousand and principally related to construction work on the Nutberry (Euro 3,957 thousand), Ty Ru (Euro 3,453 thousand), Buddusò-Alà dei Sardi (Euro 1,087 thousand) and Petralia Sottana (Euro 909 thousand) wind farms.

No significant disposals, either in terms of size or amount, were made during the period.

5. Certification of the Corporate Accounting Documents
Officer pursuant to Article 154-bis paragraph 2 of
Legislative Decree 58/1998

5. Certification of the Corporate Accounting Documents Officer pursuant to Article 154-bis paragraph 2 of Legislative Decree 58/1998

As required by Article 154-bis, paragraph 2, of the Uniform Finance Law (Legislative Decree No. 58/1998), Paolo Rundeddu, in his capacity as Corporate Accounting Document Officer, declares that the accounting information contained in this interim financial report at 31 March 2012 is consistent with the data in the documents, accounting records and other records.

Paolo Rundeddu
(Corporate Accounting Document Officer)

Milan, 14 May 2012